Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2013 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,253			1,985	521	-377	-74	3,396	59	0
	,			,				, , , , , , , , , , , , , , , , , , ,		
Natural Gas Plant Liquids and Liquefied		40					470		470	
Refinery Gases	444 47	- 16 -16	65	94 0	86		-178 -17	104 23	172 162	575 -66
Pentanes Plus Liquefied Petroleum Gases	397	-16	 65	94	15		-17 -161	81	102	-00 642
Ethane/Ethylene			- 05	0	-47		38	01	10	68
Propane/Propylene	164		108	82	42		-143	_	3	535
Normal Butane/Butylene	-		-46	6	12		-54	39	7	34
Isobutane/Isobutylene	27		3	6	8		-2	41	_	4
, , , , , , , , , , , , , , , , , , , ,			_	_			_			
Other Liquids Hydrogen/Oxygenates/Renewables/		799		13	-318	-199	34	253	18	-10
Other Hydrocarbons		799		2	-554	14	-10	253	18	0
Hydrogen				_	_	24		24	_	0
Oxygenates (excluding Fuel Ethanol)		_		_	-	0	_	-	0	0
Renewable Fuels (including Fuel Ethanol)		799		0	-554	-9	-10	228	18	0
Fuel Ethanol ⁶		756		_	-530	0	-10	219	17	0
Renewable Fuels Except Fuel Ethanol		43		0	-24	-8	0	10	1	0
Other Hydrocarbons				2	_	-1	0	1	-	0
Unfinished Oils				2	-16		14	-18	_	-10
Motor Gasoline Blend.Comp. (MGBC)		0		9	252	-213	29	17	0	0
Reformulated		_		_	36	-15	21	0	_	0
Conventional		0		9	215	-198	8	17	0	0
Aviation Gasoline Blend. Comp				_	_		_	_	_	_
Finished Petroleum Products		1	3,900	37	148	222	88		47	4,173
Finished Motor Gasoline		1	2,122	2	46	213	22		0	2,361
Reformulated		_	352	_	_	15	_		_	367
Conventional		1	1,770	2	46	198	22		0	1,994
Finished Aviation Gasoline			2	_	_		1		-	1
Kerosene-Type Jet Fuel			210	-	17		7		5	216
Kerosene			7	0			2		_	5
Distillate Fuel Oil			987	4	112	8	-16		3	1,124
15 ppm sulfur and under ⁷			984	4	111	8	-11		0	1,117
Greater than 15 ppm to 500 ppm sulfur			4	0	1	_	-7		1	12
Greater than 500 ppm sulfur Residual Fuel Oil ⁸			-2 49	_ 15	-26		1 13		2 20	-5 5
			49	0	-20		0			
Less than 0.31 percent sulfur			5	7	_		1		NA NA	NA NA
Greater than 1.00 percent sulfur			43	8	-26		12		NA NA	NA NA
Petrochemical Feedstocks			37	4	-20		0		INA	38
Naphtha for Petro. Feed. Use			30	2	-3		1		_	28
Other Oils for Petro. Feed. Use			7	2	_		-1		_	10
Special Naphthas			2	1	1		0		0	4
Lubricants			8	4	10		3		6	12
Waxes			1	0	-		0		2	0
Petroleum Coke			176	1	_		19		9	148
Marketable			129	1	_		19		9	101
Catalyst			48							48
Asphalt and Road Oil			148	7	-10		37		1	107
Still Gas			137							137
Miscellaneous Products			14	0	-		0		0	13
	1,697	784	3,965	2,129	436	-354	-131	3,753	297	4,738

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report, "EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.